

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
October 13 & 14, 2010

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, October 13, 2010, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of August 11, 2010 business meeting minutes
3. Opportunity for public comment
4. Bond report
5. Default docket
6. Financial report
7. Proposed schedule 2011
8. Bensun Energy status update
9. Staff update on DL Incorporated progress
10. Staff reports
11. Other business
12. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8 a.m. on Thursday, October 14, 2010, at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 244-2010

APPLICANT: CENTRAL MONTANA RESOURCES, LLC – PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 330 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 245-2010

APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof as an exception to A.R.M. 36.22.703 (4). Applicant states it will file for permanent spacing within 90 days of the successful completion of the proposed horizontal well as required by A.R.M. 36.22.703(4). Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 246-2010

APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 13 and 24, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 247-2010

APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 248-2010

APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 15 and 22, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 249-2010

APPLICANT: CARDINAL OIL LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof, as an exception to A.R.M. 36.22.703(4). Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuation in the event of a protest or request to hear.

Docket 250-2010

APPLICANT: SLEEPY HOLLOW OIL & GAS, LLC and KYKUIT RESOURCES, LLC, FERGUS COUNTY, MONTANA

Upon the application of **Sleepy Hollow Oil & Gas, LLC and Kykuit Resources, LLC** for an exception to the statewide well location rule with regard to Sections 5 and 6, T21N-R18E, Fergus County, Montana, to produce two existing natural gas wells: one in Section 5 located 660' FNL and 200' FWL of said Section 5; and the other in Section 6 located 220' FNL and 1100' FEL of said Section 6. Applicant requests authorization to commingle production of natural gas from each of the above wells through the same string of casing and, should the application be approved, the designation of a permanent spacing unit for each well. Applicant requests placement on the Default Docket.

Docket 251-2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to re-enter and convert the Wilson 2-33 well (API # 25-085-21107) located in the SENWSW of Section 33, T27N-R59E, Roosevelt County, Montana (Rip Rap Coulee Field) to a Class II saltwater injection well in the Dakota Formation at a depth of approximately 4890 - 5630 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 252-2010

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 253-2010
Withdrawn prior to publication

Docket 254-2010

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 255-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 256-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 257-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 258-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 259-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 260-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 261-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 262-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 13 and 14, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 263-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 20 and 21, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 264-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 265-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 23 and 26, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 266-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 267-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 268-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 269-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 270-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 11 and 14, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 271-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 12 and 13, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 272-2010

APPLICANT: BRIGHAM OIL & GAS, LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to designate a permanent spacing unit comprised of all of Sections 8 and 17, T28N-R56E, Roosevelt County, Montana for Bakken Formation production from the Rogney 17-8 #1-H well.

Docket 273-2010

APPLICANT: URSA RESOURCES GROUP LLC – RICHLAND COUNTY, MONTANA

Upon the application of **URSA Resources Group LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing with the Board within 90 days of successful completion of the proposed horizontal operation. Applicant requests placement on the Default Docket.

Docket 274-2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 5 and 8, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant will file an application for permanent spacing with the Board within 90 days of successful completion of the proposed horizontal operation. Applicant requests placement on the Default Docket.

Docket 275-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 9 and 10, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 276-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 15, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 277-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 22 and 23, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 278-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 27, T23N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 279-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to designate a permanent spacing unit comprised of all of Sections 18 and 19, T24N-R55E, Richland County, Montana, for production of Bakken Formation oil and natural gas from applicant's Storm #24X-19 well.

Docket 280-2010

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T22N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. , with respect to the lone #24X-22 well.

Docket 281-2010

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a permanent spacing unit comprised of all of Sections 2 and 11, T23N-R57E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from applicant's Natasha-Vinnie #2-2-HLID3 well.

Docket 282-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 1 and 12, T25N-R55E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 283-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T25N-R55E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 284-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 1 and 12, T25N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 285-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 2 and 11, T25N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 286-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 3 and 10, T25N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 287-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 16 and 21, T25N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 288-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 6 and 7, T26N-R54E, Richland County, Montana, to drill a horizontal Middle Bakken/Three Forks Formation test well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant states it will file a permanent spacing application with the Board within 90 days of successful completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 289-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of Sections 21 and 28, T26N-R54E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 290-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 16 and 21, T26N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 291-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 17 and 20, T26N-R56E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 292-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 15 and 22, T27N-R54E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 293-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 17 and 20, T27N-R55E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 294-2010

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of Sections 14 and 23, T26N-R54E, Richland County, Montana, to drill a horizontal Middle Bakken and Three Forks Formation well thereon at any location not closer than 200 feet to the north/south boundaries and 500 feet to the east/west boundaries of the requested temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 295-2010

APPLICANT: CIRQUE RESOURCES LP - GARFIELD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 10, T13N-R32E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location thereon but not closer than 330 feet to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 296-2010

APPLICANT: CIRQUE RESOURCES LP - GARFIELD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 14, T14N-R32E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location thereon but not closer than 330 feet to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing with the Board within 90 days of completion of a commercial well. Applicant requests placement on the Default Docket.

Docket 297-2010

APPLICANT: OMIMEX CANADA LTD. - SHERIDAN COUNTY, MONTANA

Upon the application of **Omimex Canada Ltd.** to drill an additional oil and gas well to the Madison Group in Section 34, T31N-R58E, Sheridan County, Montana, at a location 1100' FNL and 400' FEL of said Section 34, with a 50-foot topographic tolerance in any direction but east, as an exception to Board Order 147-2006 (North Anvil Field). Applicant requests placement on the Default Docket.

Docket 298-2010

APPLICANT: OMIMEX CANADA LTD. - SHERIDAN COUNTY, MONTANA

Upon the application of **Omimex Canada Ltd.** to drill an additional oil and gas well to the Madison Group in Section 35, T31N-R58E, Sheridan County, Montana, at a location 1080' FNL and 570' FWL of said Section 35, with a 50-foot topographic tolerance in any direction but west, as an exception to Board Order 147-2006 (North Anvil Field). Applicant requests placement on the Default Docket.

Docket 118-2010
Continued from June 2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 11 and 14, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 123-2010
Continued from June 2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 27 and 34, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 124-2010
Continued from June 2010

APPLICANT: ZENERGY OPERATING COMPANY, LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Zenergy Operating Company, LLC** to create a temporary spacing unit comprised of all of Sections 17 and 20, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 143-2010
Continued from June 2010

APPLICANT: CARDINAL OIL LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R57E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 151-2010
Continued from June 2010

APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 14 and 23, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 152-2010
Continued from June 2010

APPLICANT: CARDINAL OIL LLC - SHERIDAN COUNTY, MONTANA

Upon the application of **Cardinal Oil LLC** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R58E, Sheridan County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location not closer than 660 feet to the boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.703 (4). Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance if a protest or request to hear is received.

Docket 178-2010
Continued from August 2010

APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corporation** to convert the Bowes Sawtooth A302 well (API #25-005-05081) located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2, T31N-R19E, Blaine County, Montana (Bowes Field) to a Class II saltwater injection well in the Sawtooth Formation at a depth of approximately 3500 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 180-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 181-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 182-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 183-2010 and 9-2010 FED
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 184-2010 and 10-2010 FED
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T27N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 185-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 186-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 188-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 189-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 190-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 191-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 192-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 193-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 194-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 195-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 196-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 197-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 198-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 199-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 200-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 201-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 202-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 204-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 205-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 206-2010 and 11-2010 FED
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 207-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 208-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 209-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 26 and 35, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 210-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 211-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 28 and 33, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 212-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 213-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 214-2010 and 12-2010 FED
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 215-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 216-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 217-2010
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 218-2010 and 13-2010 FED
Continued from August 2010

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T30N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 221-2010
Continued from August 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 231-2010
Continued from August 2010

APPLICANT: CENTRAL MONTANA RESOURCES, LLC - PETROLEUM COUNTY, MONTANA

Upon the second amended application of **Central Montana Resources, LLC** to create a temporary spacing unit comprised of NE¼, N½SE¼ of Section 1, T13N-R25E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states it will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 97-2009
SHOW-CAUSE HEARING
Continued from October 2009

RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – McCONE AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why its pending change of operator request should not be approved or why other penalties should not be assessed for its failure to clean up well sites at the following wells being requested for takeover: the S Wright 5-35 well (API # 25-055-05204) in Prairie Elk Field in McCone County and the Sandvick 1-11 well (API # 25-105-21278) in North Lustre Field in Valley County, Montana.

Docket 172-2010
SHOW CAUSE HEARING
Continued from June 2010

RESPONDENT: NORTH AMERICAN TECHNICAL TRADING COMPANY, INC. – DANIELS COUNTY, MONTANA

Upon the Board's own motion to require **North American Technical Trading Company, Inc.** to appear and show cause, if any it has, why additional penalties should not be imposed for its failure to pay the annual injection fee and late assessment on the Fisher 1-24 and the Fugere 3-30 wells in Daniels County, Montana, and why it should not be ordered to plug the following four wells in Cabaret Coulee Field in Daniels County, Montana, which have been shut-in for over one year:

the Fugere 4-19 well located in the SWSW of Section 19, T34N-R48E;
the Fugere 1 well located the NWNW of Section 30, T34N-R48E;
the Gendreau 1-24 well located in the SWNE of Section 24, T34N-R47E; and
the Saturn State 1 well located in the NWNW of Section 24, T34N-R47E.

Docket 239-2010
SHOW CAUSE HEARING
Continued from August 2010

RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA

Upon the Board's own motion to require **Bensun Energy, LLC** to appear and show cause, if any it has, why the BN 11-11 and 12-11 wells located in Section 11, T9N-R58E, Fallon County, Montana, should not be immediately plugged and abandoned.

Docket 240-2010
SHOW CAUSE HEARING
Continued from August 2010

RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana.

Docket 299-2010
SHOW CAUSE HEARING

RESPONDENT: TOI OPERATING – RICHLAND AND WIBAUX COUNTIES, MONTANA

Upon the Board's own motion to require **TOI Operating** to appear and show cause, if any it has, why its wells should not be immediately plugged or additional penalties applied for failure to perform the following items as promised at the Board's June 16, 2010 business meeting in Sidney, MT:

- a. Plug the LaBonte 32-23 well, located in the NESW of Section 32, T25N-R57E, in Lonetree Creek Field in Richland County, Montana, back to the bottom of the Dakota Formation by August 11, 2010;
- b. Either get a surface owner release for the LaBonte 32-23 well as injection well or plug it;
- c. Dig out oil spills in pits at the Wojahn "A" 5-2 well, located in the S ½ SW NW of Section 2, T13N-R60E, in Black Diamond Field in Wibaux County, Montana, and fix the saltwater leak on the back of the tank; and
- d. Make application for hearing on perforating two additional formations and authorizing commingling at the Wojahn "A" 5-2 well.

Docket 300-2010
SHOW CAUSE HEARING

RESPONDENT: BLACK HAWK RESOURCES, LLC. – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require **Black Hawk Resources, LLC** to appear and show cause, if any it has, why its wells should not be immediately plugged or additional penalties applied for failure to perform the following items as promised at the Board's June 16, 2010 business meeting in Sidney, MT:

- a. Remove contaminated dirt at the Bass-Marker 20-33 well, located in the center of the SESE of Section 20, T22N-R59E, in Eagle Field in Richland County, Montana;
- b. Spray weeds at the Andrew Peterson 28-1 well located in the W½NW¼ of Section 28, T22N-R59E, in Eagle Field in Richland County, Montana; and
- c. Complete clean-up work at the Degn 29-44 well, located in the NENE of Section 29, T22N-R59E, in Eagle Field in Richland County, Montana.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

